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May 3, 2018

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E., Room 1A
Washington, D.C. 20426

Re: WBI Energy Transmission, Inc.
Docket No. CP17-257-000
Valley Expansion Project
Bi-Weekly Status Report – Report No. 5

Dear Ms. Bose:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Bi-Weekly Status Report No. 5 for the Valley Expansion Project, in compliance with Environmental Condition 8 of the Appendix to the Federal Energy Regulatory Commission's February 15, 2018 Order Issuing Certificate in the above referenced docket. The attached report addresses the period April 14, 2018 to April 27, 2018.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin
Manager, Regulatory Affairs

cc: Robin Griffin, FERC



WBI Energy Transmission, Inc.
Valley Expansion Project Bi-Weekly Status Report No. 5
FERC Docket No. CP17-257-000

Reporting Period: April 14, 2018 through April 27, 2018

A. Update on Federal Authorizations

WBI Energy has obtained all necessary federal permits and authorizations required for construction of the Valley Expansion Project.

B. Construction Status

Environmental training has been completed for existing WBI Energy construction crews and new personnel will be trained as they arrive on site. The perimeter fence around the Kost Yard is being constructed; crews continue to receive pipe and clean mats, as well as fill PipeSaks at that location. Surveyors have begun staking the right-of-way starting at milepost 0. No other work has commenced in other project areas due to standing water and saturated conditions.

A summary of the construction activities completed for the pipeline facilities during the reporting period will be provided in Table 1.

TABLE 1		
Summary of Construction Activities for Pipeline Facilities		
Activity	Total % Completed This Period	% of Total Job Completed
Install Soil Erosion and Sediment Control Device	NA	NA
Clearing	NA	NA
Grading	NA	NA
Stringing	NA	NA
Trenching	NA	NA
Bending	NA	NA
Welding	NA	NA
Coating Pipe Joint Welds	NA	NA
Lowering-in	NA	NA
Backfill Pipe and Install Cathodic Protection Leads	NA	NA
Bores	0 of X	0 of X
Rough Cleanup	NA	NA
Seeding	NA	NA
Hydrostatic Test		
West Section– Hydrostatic Test	NA	NA
East Section– Hydrostatic Test	NA	NA
Total Job Complete	0%	0%

Note: NA = Not applicable

A summary of the construction activities completed for the aboveground facilities during the reporting period will be provided in Table 2.

TABLE 2		
Summary of Construction Activities for Aboveground Facilities		
County/State/Facility	Total % Completed This Period	% of Total Job Completed
Clay County, Minnesota		
Viking Interconnect		
Grading	NA	NA
Construct Approaches	NA	NA
Concrete Work and Piers	NA	NA
Communications Equipment	NA	NA
Building Odorization Facilities	NA	NA
Install Aboveground Piping and Over Pressure Protection	NA	NA
Trenching	NA	NA
Install Below Ground Piping	NA	NA
Auxiliary Facilities Installation	NA	NA
Cleanup / Restoration	NA	NA
Security Fence	NA	NA
Mainline Block Valve #1		
Install New Block Valve	NA	NA
Cass County, North Dakota		
Mainline Block Valve #2		
Install New Block Valve	NA	NA
Mapleton Compressor Station		
Grading	NA	NA
Bury Tanks	NA	NA
Concrete Work	NA	NA
Drilled Piers	NA	NA
Install Aboveground Piping and Vessels	NA	NA
Trenching	NA	NA
Install Buried Piping	NA	
Hydrostatic Testing	NA	NA
Building Installations	NA	NA
New Unit Installation	NA	NA
Auxiliary Facilities Installation	NA	NA
Cleanup / Restoration	NA	NA
Barnes County, North Dakota		
Sanborn Regulator Station		
Grading	NA	NA
Install Helical Piles	NA	NA
Concrete Work	NA	NA
Set Pre-Fabricated Mainline Regulator Package	NA	NA
Install Aboveground Piping	NA	NA
Excavate and Replace Existing Valve Setting	NA	NA
Auxiliary Facilities Installation	NA	NA
Trenching	NA	NA
Cleanup / Restoration	NA	NA
Security Fence	NA	NA
Stutsman County, North Dakota		
Jamestown Town Border Station		
Grading	NA	NA
Construct Approach	NA	NA
Install Helical Piles	NA	NA

TABLE 2		
Summary of Construction Activities for Aboveground Facilities		
County/State/Facility	Total % Completed This Period	% of Total Job Completed
Set Pre-Fabricated Meter and Remote Terminal Unit Buildings	NA	NA
Install Aboveground Piping	NA	NA
Install New Valve Setting	NA	NA
Install Underground Piping	NA	NA
Trenching	NA	NA
Auxiliary Facilities Installations	NA	NA
Cleanup / Restoration	NA	NA
Security Fence	NA	NA
Burleigh County, North Dakota		
Apple Valley Town Border Station		
Grading	NA	NA
Concrete Work	NA	NA
Install Aboveground Piping	NA	NA
Meter Installation	NA	NA
Building Installation	NA	NA
Auxiliary Facilities Installation	NA	NA
Cleanup / Restoration	NA	NA
Security Fence	NA	NA
Total Job Complete	0%	0%
Note: NA = Not applicable		

Work planned for the next reporting period:

- Environmental training continues for new personnel arriving on site, as needed.
- Pipe delivery to the Kost Yard continues.
- Grading and pile installation at the Sanborn Regulator Station are scheduled for the week of 4/30, if weather and field conditions allow. Aboveground facilities construction is scheduled for the week of 5/7, if weather and field conditions allow.
- Grading and pile installation at the Jamestown Town Border Station are scheduled for the week of 5/7 or earlier, if weather and field conditions allow. Aboveground facilities construction is scheduled for the week of 5/14, if weather and field conditions allow.
- Grading at the Viking Interconnect is scheduled for the week of 5/14 or earlier, if weather and field conditions allow.
- Mapleton Compressor Station site preparation activities are expected to start the week of 5/14, if weather and field conditions allow.
- Mainline construction will commence the week of 5/23, if weather and field conditions allow.
- Geotechnical investigation at the Felton Creek crossing (milepost 3.0) was completed the week of April 16th. WBI Energy is preparing the geotechnical report and will submit to FERC for review when complete.

Schedule changes for work in environmentally sensitive areas:

No schedule changes for work in environmentally sensitive areas were identified during the reporting period.

C. Problems/Instances of Non-Compliance Encountered

No problem areas or instances of non-compliance were encountered during the reporting period.

D. Corrective Actions Implemented

No problem areas or instances of non-compliance were encountered during the reporting period; no corrective actions were required.

E. Effectiveness of Corrective Actions Implemented

No problem areas or instances of non-compliance were encountered during the reporting period; no corrective actions were required.

F. Landowner/Resident Complaints and Response

No landowner or resident complaints were received during the reporting period.

G. Correspondence Received for Non-Compliance and Response

No reports regarding non-compliances were received during the reporting period.

H. Additional Items

None.