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September 20, 2024

Debbie-Anne Reese, Acting Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Wahpeton Expansion Project Docket No. CP22-466-000 Weekly Status Report No. 42

Dear Acting Secretary Reese:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 42 for the Wahpeton Expansion Project, in compliance with Environmental Condition 9 of the Appendix to the Federal Energy Regulatory Commission's October 23, 2023 Order Issuing Certificate in the above referenced docket.

The attached report addresses the status of the project from September 09, 2024 to September 15, 2024.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Vice President, Regulatory Affairs and Transportation Services

Attachment

cc: via email David Hanobic, FERC Environmental Project Manager Dawn Ramsey, FERC Official Service List



Reporting Period: 9-09-2024 – 9-15-2024

A. Update on Federal Authorizations

• WBI Energy has obtained all necessary federal permits and authorizations required for construction of the Wahpeton Expansion Project.

B. <u>Construction Status – Pipeline Facilities</u>

• Environmental Inspectors continue to conduct onsite environmental training as needed.

TABLE 1-1 Wahpeton Expansion Pipeline

Work Completed during Reporting Period:

- Continued welding, joint coating, ditching, lowering, backfill, and cleanup activities.
- Completed boring activities at three bores and continued boring activities at other bore sites.
- Continued construction activities at Valve Site Nos. 2, 3, 4, and 7.
- Continued maintenance of Project signage, equipment mats, erosion control devices, and goal posts at aboveground utility lines.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	1%	94%	
Joint Coating	1%	94%	
Ditching	<0%	92%	
Lowering	<0%	91%	
Backfill	2%	82%	
Bores	3 of 68	66 of 68	Completed Bores 42, 43, 68.1. (V68).
Cleanup	<0%	8%	
Seeding	0%	0%	
Final Tie-in and Commissioning	0%	0%	
Hydrostatic Testing	0 of 2	0 of 2	
Appurtenant Facilities ¹			
Valve Site #1 and Pig Launcher / Receiver #1 at MP 0.0	2 of 2	2 of 2	
Cleanup/Restoration	0%	85%	
Valve Site #2 and Pig Launcher / Receiver #2 at MP 11.6	0 of 2	0 of 2	75% completion – continued pad construction.
Cleanup/Restoration	0%	0%	
Valve Site #3 at MP 23.4	0 of 1	0 of 1	88% completion – continued pad construction.

¹ Cleanup/Restoration includes backfilling and spreading of gravel.



Reporting Period: 9-09-2024 – 9-15-2024

Cleanup/Restoration	0%	0%	
Valve Site #4 at MP 31.3	0 of 1	0 of 1	60% completion – continued pad construction.
Cleanup/Restoration	0%	0%	
Valve Site #5 and Pig Launcher / Receiver #3 at MP 39.5	0 of 2	0 of 2	50% completion
Cleanup/Restoration	0%	0%	
Valve Site #6 at MP 48.9	0 of 1	0 of 1	50% completion
Cleanup/Restoration	0%	0%	
Valve Site #7 and Pig Launcher / Receiver #4 at MP 60.5	0 of 2	0 of 2	90% completion - continued pad construction.
Cleanup/Restoration	0%	0%	

Work Planned for next Reporting Period and Schedule Changes:

• Continue remaining pipeline construction activities.

• Continue construction activities at Valve Site Nos. 2, 3, 4, 5, 6, and 7.

• Continue maintenance of Project signage, erosion control devices, equipment mats, and goal posts at aboveground utility lines.

• Begin boring activities at combined Bores 7/8 and continue boring activities at Bore 64.



Problem Areas, Corrective Actions and Effectiveness:

On September 14, 2024, approximately 4.5 gallons of motor oil was released on the construction right-of-way near Station No. 1575+00. The spill was caused by a failed seal on the undercarriage on a piece of construction equipment and impacted an approximate ten square foot area. Measures identified in the Spill Prevention, Control, and Countermeasure Plan were implemented to contain, clean up, and dispose of contaminated materials. Spill reports were completed by the Spill Coordinator and Environmental Inspector onsite, the incident was reported using the North Dakota Department of Environmental Quality Unified Spill Reporting System, and the affected landowner was notified.



Date: 9/14/2024

Location: Sta. No. 1575+00.

Notes: Cleanup of motor oil spill.



WBI Energy continued to monitor, contain, and cleanup five inadvertent returns (IR) discovered on September 4 and September 5, 2024 extending from approximately Station Nos. 2708+00 to 2710+00 (east of the Wild Rice River) during the boring activities of Antelope Creek (srie004p) and Wild Rice River (srid003p) (Bore 64). On September 14, 2024, two additional IRs occurred in upland, well vegetated areas west of the Wild Rice River. An approximate 100-gallon IR occurred at Station No. 2705+00 and an approximate 150-gallon IR occurred at Station No. 2704+00. WBI Energy implemented measures identified in its Guided Bore Drilling Fluid Monitoring and Operations Plan for the containment and cleanup of the drilling fluids. IRs occurring outside of the construction right-of-way were cleaned by hand. WBI Energy installed casing pipe through the bore hole to keep drilling fluids contained during boring activities. No cultural or sensitive resources were impacted. The landowner was notified.



Date: 9/11/2024

Location: Sta. No. 2708+00

Notes: Containment of the September 5, 2024 inadvertent return and the installation of additional erosion control devices to mitigate migration.

● 46.391082°, -96.747774° ±26ft ▲ 906ft



Date: 9/13/2024

Location: Sta. No. 2709+00

Notes: Containment of the September 5, 2024 inadvertent return and the installation of additional erosion control devices to mitigate migration.





Date: 9/14/2024

Location: Sta. No. 2704+00

Notes: Containment of the IR by installing erosion control devices to mitigate migration.



Date: 9/14/2024

Location: Sta. No. 2705+00

Notes: Containment of the IR by installing erosion control devices to mitigate migration.



Reporting Period: 9-09-2024 – 9-15-2024

Non-Compliance	Issues from Fede	ral, State or Loca	ng reporting period. I l Permitting Agencies and Re ng reporting period.	esponses:
Copies included:	Not applicable		<u> </u>	
Landowner Issue	s: None			
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action



Date: 9/09/2024

Location: Sta. No. 470+00

Notes: Spreading topsoil after decompaction of subsoil on the construction right-of-way.





Date: 9/09/2024

Location: Sta. No. 615+00 and Valve Site 2.

Notes: Unloading fill material for Valve Site 2.



Date: 9/09/2024

Location: Sta. No. 1822+00 and Bore 42.

Notes: Constructed secondary containment system for boring equipment at Bore 42.



● 46.390981°, -96.747559° ±13ft ▲ 948ft



Date: 9/09/2024

Location: Sta. No. 2716+00 and Bore 64.

Notes: Boring activities at Antelope Creek (srie004p) and Wild Rice River (srid003p) (Bore 64).



Date: 9/09/2024

Location: Sta. No. 3100+00 and Valve Site 7.

Notes: Continued construction of the station pad for Valve Site 7 and the MDU-Wahpeton Border Station.





Date: 9/10/2024

Location: Sta. No. 527+00

Notes: Spread topsoil across the construction right-of-way.



Date: 9/02/2024

Location: Sta. No. 560+00

Notes: Decompaction of subsoil prior to spreading topsoil on the construction right-of-way.





Date: 9/10/2024

Location: Sta. No. 1822+00 and Bore 42.

Notes: Boring activities at Bore 42 and erosion control devices near wetland wrib014e.

● 46.360112°, -96.662825° ±13ft ▲ 949ft



Date: 9/10/2024

Location: Sta. No. 3040+00

Notes: Ditching activities on the construction right-of-way.



● 46.391130°, -96.748834° ±22ft ▲ 935ft



Date: 9/10/2024

Location: Sta. No. 2706+85

Notes: Looking west across the guided bore centerline of the Wild Rice River (srid003p) (Bore 64).



Date: 9/11/2024

Location: Sta. No. 575+00

Notes: Respreading subsoil to dry out along the construction right-ofway.





Date: 9/11/2024

Location: Sta. No. 615+00 and Valve Site 2.

Notes: Installing a culvert for permanent access road (AR016.2) to Valve Site 2.



Date: 9/12/2024

Location: Sta. No. 640+00

Notes: Spreading topsoil on the construction right-of-way.





Date: 9/13/2024

Location: Sta. No. 1817+00

Notes: Lowering activities on the construction right-of-way.



Date: 9/14/2024

Location: Sta. No. 1545+00 and Bore 37.

Notes: Tie-in activities near Bore 37.





Date: 9/14/2024

Location: Sta. No. 1655+00 and Valve Site 4.

Notes: Continued station pad and access road construction at Valve Site 4.



Date: 9/14/2024

Location: Sta. No. 1800+00

Notes: Ditching activities through wetland wrib013e on the construction right-of-way.





Date: 9/14/2024

Location: Sta. No. 1800+00

Notes: Reclamation of wetland wrib013e after installation of pipeline on the construction rightof-way.



Date: 9/15/2024

Location: Sta. No. 420+00

Notes: Removal of erosion control devices.





Date: 9/15/2024

Location: Sta. No. 615+00 and Valve Site 2.

Notes: Staging equipment at Valve Site 2.



Reporting Period: 9-09-2024 – 9-15-2024

C. <u>Construction Status – Aboveground Facilities</u>

Work Completed d	during Reporting	Period:		
		oveground station pi	ping.	
	d cleanup and rest ivity	Total % Completed Thi Period	s Completed	Comments
nstall Aboveground	I Station Piping	25%	100%	
nstall Belowground	Station Piping	0%	100%	
Cleanup / Restoratio	on ²	100%	100%	Spread gravel.
	man line and in a start a start		reporting period.	
Non-Compliance Is No non-co	mpliance issues w	•	Permitting Agencies and F reporting period.	Responses:
No non-co Non-Compliance Is	ssues from Fede mpliance issues w Not applicable	al, State or Local F		Responses:

² Final cleanup and restoration will be in conjunction with Block Valve #1 and Pig Launcher / Receiver #1 within the compressor station yard.





Date: 9/13/2024

Location: Mapleton Compressor Station.

Notes: Completed installation of aboveground piping in Transfer Building.



Date: 9/13/2024

Location: Mapleton Compressor Station.

Notes: Completed installation of aboveground piping to Transfer Building.





Date: 9/13/2024

Location: Mapleton Compressor Station.

Notes: Restored workspace of underground pipe installation.



Reporting Period: 9-09-2024 – 9-15-2024

Continued initial site work.			
Activity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work	3%	88%	Continued construction of station pad
Concrete Work	0%	0%	
Install Aboveground Piping	0%	0%	
Install Belowground Piping	0%	0%	
Install Buildings	0%	0%	
Cleanup / Restoration ³	0%	0%	
Install Security Fence	0%	0%	
Continue initial site work. Problem Areas, Corrective Action			
No problem areas were ide			
Non Compliance legues Correction			
Non-Compliance Issues, Correctiv	wara identified during ray		
Non-Compliance Issues, Correctiv No non-compliance issues Non-Compliance Issues from Fed	. .		d Responses:

Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

³ Final cleanup and restoration will be completed in conjunction with Block Valve #3 within the border station yard.





Date: 9/10/2024

Location: MDU-Kindred Border Station.

Notes: Compacting fill material for station pad.



Reporting Period: 9-09-2024 – 9-15-2024

e Continue	ed initial site work.			
A	ctivity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work		5%	90%	Continued construction of station pad ir conjunction with Valve Site 7.
Concrete Work		0%	0%	
Install Abovegrou	nd Piping	0%	0%	
Install Belowgrour	nd Piping	0%	0%	
Install Buildings		0%	0%	
Cleanup / Restora	ation ⁴	0%	0%	
Jeanup / Restora		÷	0,10	
nstall Security Fe Work Planned fo • Continue	nce or next Reporting F e initial site work.	0% Period and Schedule	0%	
Problem Areas, Non-Compliance	nce or next Reporting F e initial site work. Corrective Actions em areas were ider e Issues, Correctiv	0% Period and Schedule and Effectiveness: ntified during reporting e Actions and Effect	0% Changes: period. veness:	
Problem Areas, No probl Non-Compliance No non-Compliance	nce or next Reporting F e initial site work. Corrective Actions em areas were ider e Issues, Correctiv compliance issues v	0% Period and Schedule and Effectiveness: ntified during reporting e Actions and Effect were identified during r	0% Changes: period. veness: eporting period.	
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Problem Areas, Non-Compliance Non-Compliance Non-Compliance Non-Compliance Non-Compliance Non-Compliance	once or next Reporting F e initial site work. Corrective Actions em areas were ider Issues, Corrective compliance issues to Issues from Feder compliance issues to Issues to Issues from Feder compliance issues to Issue to Issues to Issues to Issues to Issue to Issues to Issues to Issue to Iss	0% Period and Schedule and Effectiveness: ntified during reporting e Actions and Effectivere identified during reporting were identified during reporting re	0% Changes: period. iveness: eporting period. ermitting Agencies ar	d Responses:

⁴ Final cleanup and restoration will be completed in conjunction with Block Valve #7 and Pig Launcher / Receiver #4 within the border station yard.





Date: 9/14/2024

Location: MDU-Wahpeton Border Station.

Notes: Leveling of fill material for station pad.



D. Changes to Stream Crossings or Work in Environmental Sensitive Areas

TABLE 3 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period.

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period.