

1250 West Century Avenue Mailing Address: P.O. Box 5601 Bismarck, ND 58506-5601 (701) 530-1600

October 31, 2024

Debbie-Anne Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Wahpeton Expansion Project Docket No. CP22-466-000 Weekly Status Report No. 48

Dear Ms. Reese:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 48 for the Wahpeton Expansion Project, in compliance with Environmental Condition 9 of the Appendix to the Federal Energy Regulatory Commission's October 23, 2023 Order Issuing Certificate in the above referenced docket.

The attached report addresses the status of the project from October 21, 2024 to October 27, 2024.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Vice President, Regulatory Affairs and Transportation Services

Attachment

cc: via email David Hanobic, FERC Environmental Project Manager Dawn Ramsey, FERC Official Service List



Reporting Period: 10-21-2024 – 10-27-2024

A. Update on Federal Authorizations

• WBI Energy has obtained all necessary federal permits and authorizations required for construction of the Wahpeton Expansion Project.

B. <u>Construction Status – Pipeline Facilities</u>

• Environmental Inspectors continue to conduct onsite environmental training as needed.

TABLE 1-1 Wahpeton Expansion Pipeline

Work Completed during Reporting Period:

- Continued backfill and cleanup activities.
- Continued boring activities at Bore 64.
- Began hydrostatic testing the north portion of the pipeline.
- Continued cleanup/restoration activities at Valve Site Nos. 2, 3, 5, and 6 and completed or continued painting of valve settings.
- Continued maintenance of Project signage and erosion control devices.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading	0%	100%	
Stringing	0%	100%	
Bending	0%	100%	
Welding	0%	99%	
Joint Coating	0%	99%	
Ditching	0%	100%	
Lowering	0%	99%	
Backfill	2%	97%	
Bores	0 of 68	67 of 68	
Cleanup	<0%	8%	
Seeding	0%	0%	
Final Tie-in and Commissioning	0%	0%	
Hydrostatic Testing	0 of 2	0 of 2	Hydrostatic testing pipeline from Station No. 0+00 to 2500+00.
Appurtenant Facilities ^{1 2}			
Valve Site #1 and Pig Launcher / Receiver #1 at MP 0.0		2 of 2	Valve 1 is mechanically complete.
Cleanup/Restoration		100%	
Valve Site #2 and Pig Launcher / Receiver #2 at MP 11.6		2 of 2	Both mechanically complete. 96% completion of pad construction.
Cleanup/Restoration	10%	90%	

¹ Cleanup/Restoration includes backfilling and spreading of gravel.

² Appurtenant facilities are mechanically complete as indicated in the comments section. Electricity to the facilities needs to be provided.



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Valve Site #3 at MP 23.4	0 of 1	0 of 1	96% completion of pad construction.
Cleanup/Restoration	10%	90%	
Valve Site #4 at MP 31.3		1 of 1	Valve 4 is mechanically complete. 96% completion of pad construction.
Cleanup/Restoration	0%	40%	
Valve Site #5 and Pig Launcher / Receiver #3 at MP 39.5		2 of 2	Both are mechanically complete. 96% completion of pad construction.
Cleanup/Restoration	30%	70%	
Valve Site #6 at MP 48.9		1 of 1	Valve 6 is mechanically complete. 96% completion of pad construction.
Cleanup/Restoration	30%	90%	
Valve Site #7 and Pig Launcher / Receiver #4 at MP 60.5		2 of 2	Both are mechanically complete. 96% completion of pad construction.
Cleanup/Restoration	0%	80%	

Vork Planned for next Reporting Period and Schedule Changes:
 Complete hydrostatic testing the north portion of the pipeline.

Complete hydrostatic testing the north portion of the pi
Continue remaining pipeline construction activities.

• Continue pad construction and cleanup/restoration activities at Valve Site Nos. 2, 3, 4, 5, 6, and 7.

• Continue boring activities at Bore 64.

• Continue maintenance of Project signage and erosion control devices.



Problem Areas, Corrective Actions and Effectiveness:

• On October 21, 2024, an approximate 75-gallon inadvertent return (IR) impacting approximately 0.05 acre in an upland woodland area between Station Nos. 2703+00 to 2708+00 (west of the Wild Rice River). It occurred within the contained footprint of a previously reported IR location during the boring activities of Antelope Creek (srie004p) and Wild Rice River (srid003p) (Bore 64).

On October 22, 2024, an IR was discovered during boring activities at Station No. 2695+00 (east of Antelope Creek and west of Wild Rice River), releasing approximately 50 gallons of drilling fluids and impacting approximately 0.05 acre in harvested cropland.

On October 23, 2024, an IR was discovered during boring activities at Station No. 2689+00 (east of Antelope Creek and west of Wild Rice River), releasing approximately 50 gallons of drilling fluids and impacting approximately 0.05 acre in harvested cropland.

On October 26, 2024, an IR was discovered during boring activities at Station No. 2690+00 (east of Antelope Creek and west of Wild Rice River), releasing approximately 75 gallons of drilling fluids and impacting approximately 0.1 acre in harvested cropland.

WBI Energy implemented measures identified in its Guided Bore Drilling Fluid Monitoring and Operations Plan for the containment and cleanup of the drilling fluids for all IRs. No cultural or sensitive resources were impacted. The landowner was notified.

Environmental inspectors continue to monitor and maintain erosion control devices at nine IRs discovered on September 4, September 5, September 14, and October 19, 2024 extending from approximately Station Nos. 2708+00 to 2710+00 (east of the Wild Rice River) and extending from approximately Station Nos. 2704+00 to 2705+00 (west of Wild Rice River) during the boring activities.



Date: 10/21/2024

Location: Sta. No. 2703+00

Notes: Installed additional erosion control devices for the containment of an IR prior to cleanup.





Date: 10/21/2024

Location: Sta. No. 2710+00

Notes: Cleanup of an IR reported in Weekly Status Report 47.



Date: 10/22/2024

Location: Sta. No. 2703+00

Notes: Containment and cleanup of an IR discovered on 10/21/2024.





Date: 10/23/2024

Location: Sta. No. 2689+00

Notes: Containment and cleanup of IRs by installing erosion control devices to mitigate migration and using pumps to return drilling fluids back to the bore mud containment pit.



Date: 10/22/2024

Location: Sta. No. 2690+00

Notes: Discovered IR prior to cleanup.





Date: 10/27/2024

Location: Sta. No. 2690+00

Notes: Cleanup of an IR discovered on 10/26/2024 by using pumps to return drilling fluids back to the bore mud containment pit.

On October 27, 2024, an approximate half-gallon hydraulic fluid spill from construction equipment occurred at
approximately Station No. 489+00 and impacted an approximate one square foot area along the construction rightof-way. Cleanup was postponed until Tuesday, October 29, 2024, due to safety precautions associated with the
active hydrostatic testing of the pipeline. Measures identified in the Spill Prevention, Control, and Countermeasure
Plan were implemented to contain, clean up, and dispose of contaminated materials. Spill reports were completed
by the Spill Coordinator and Environmental Inspector onsite, the incident was reported using the North Dakota
Department of Environmental Quality Unified Spill Reporting System, and the affected landowner was notified.



Date: 10/27/2024

Location: Sta. No. 489+00

Notes: Hydraulic fluid spill





Date: 10/29/2024

Location: Sta. No. 489+00

Notes: Removal of contaminated material.

Non-Compliance Issues, Corrective Actions and Effectiveness:

• No non-compliance issues were identified during reporting period.

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses:
 No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

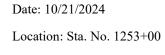




Date: 10/21/2024

Location: Sta. No. 785+00

Notes: Utilizing a finishing disc for the restoration of the construction right-of-way.



Notes: Spreading topsoil across the construction right-of-way.







Date: 10/21/2024

Location: Sta. No. 1286+00

Notes: Spreading topsoil across the construction right-of-way.



Date: 10/22/2024

Location: Near Sta. No. 0+00

Notes: Laying lay-flat hose in a roadside ditch to transport water from Maple River to Mapleton Compressor Station for hydrostatic testing of pipeline (V67).





Date: 10/22/2024

Location: Sta. No. 615+00 and Valve Site 2.

Notes: Installed culvert and preparing for rock installation.



Date: 10/22/2024

Location: Sta. No. 1000+00

Notes: Reviewing restoration of construction right-of-way edges after grading topsoil.



Date: 10/22/2024

Location: Sta. No. 1495+00

Notes: Spreading topsoil across construction right-of-way.

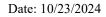


Date: 10/23/2024

Location: Near Sta. No. 0+00 and Maple River.

Notes: Uptake of water from the Maple River to transport water to Mapleton Compressor Station for hydrostatic testing of pipeline (V67).





Location: Sta. No. 1005+00

Notes: Leveling edges of construction right-of-way after grading topsoil.





Date: 10/23/2024

Location: Sta. Nos. 1060 to 1200+00.

Notes: Grading topsoil across the construction right-of-way



North Elevation

● 46.905613°, -97.052539° ±13ft ▲ 897ft

Date: 10/24/2024

Location: Near Sta. No. 0+00 and Maple River.

Notes: Pump in secondary containment for uptake and transport of water from the Maple River to the Mapleton Compressor Station for hydrostatic testing of pipeline (V67).



 South Elevation

 • 46.804771°, -96.989660° ±13ft ▲ 901ft

 • 46.804771°, -96.989660° ±13ft ▲ 901ft

 • Wapeton Expansion

Date: 10/24/2024

Location: Sta. No. 618+00 and Bore 19.

Notes: Spreading topsoil after tiein of Bore 19.

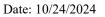




Date: 10/24/2024

Location: Sta. No. 1765+00

Notes: Removal of construction matting and debris along the construction right-of-way.



Location: Sta. No. 1495+00

Notes: Removal of construction bridge along the construction rightof-way.





Date: 10/24/2024

Location: Sta. No. 1660+00

Notes: Grading subsoil on the construction right-of-way.





Date: 10/24/2024

Location: Sta. No. 1816+00

Notes: Spreading topsoil across the construction right-of-way.





Date: 10/25/2024

Location: Sta. No. 1600+00

Notes: Spreading topsoil across the construction right-of-way.



Date: 10/26/2024

Location: Sta. No. 612+00

Notes: Construction of dewatering structure for hydrostatic test water along the construction right-of-way and north of Valve Site 2.



Wahpeton Expansion

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South East Elevation

● 46.804690°, -96.988882° ±9ft ▲ 929ft

Date: 10/26/2024

Location: Sta. No. 612+00

Notes: Completing construction of dewatering structure for hydrostatic test water along the construction right-of-way and north of Valve Site 2 (left).





27 Oct 2024, 15:07:08

Date: 10/27/2024

Location: Sta. No. 615+00 and Valve Site 2.

Notes: Signage of hydrostatic testing of north portion of pipeline in progress. Valve Site 2 in background.



Reporting Period: 10-21-2024 – 10-27-2024

C. <u>Construction Status – Aboveground Facilities</u>

	during Reporting			
No work	was completed duri	ng this reporting per	riod.	
Ac	tivity	Total % Completed Thi Period	% of Total Job completed	Comments
Install Abovegroun	d Station Piping	0%	100%	
Install Belowgroun	d Station Piping	0%	100%	
Cleanup / Restora	tion ³	0%	100%	
-	ompliance issues w		reporting period. Permitting Agencies and	Responses:
Non-Compliance	ompliance issues w	ere identified during	reporting period.	
Non-Compliance • No non-c	ompliance issues w Not applicable	ere identified during		

³ Final cleanup and restoration will be in conjunction with Block Valve #1 and Pig Launcher / Receiver #1 within the compressor station yard.



Reporting Period: 10-21-2024 – 10-27-2024

		MDU- Kindi	ABLE 2-2 red Border Station	
-	during Reporting was completed during	Period: ng this reporting perio	d.	
Ac	tivity	Total % Completed This Period	% of Total Job Completed	Comments
Initial Site Work		0%	98%	
Concrete Work			100%	
nstall Abovegrour	nd Piping		100%	
nstall Belowgroun	d Piping		100%	
nstall Buildings			100%	
Cleanup / Restora	tion ⁴	0%	90%	
nstall Security Fe	nce	0%	0%	
Problem Areas, 0 • No proble Non-Compliance	em areas were ident Issues, Corrective	and Effectiveness: ified during reporting Actions and Effecti ere identified during r	veness:	
Non-Compliance No non-c Copies included 	Issues from Feder compliance issues w Not applicable	Ŭ	ermitting Agencies an	d Responses:
Landowner Issue	es: None			1
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁴ Final cleanup and restoration will be completed in conjunction with Block Valve #3 within the border station yard.



Reporting Period: 10-21-2024 – 10-27-2024

 No work was com 	pleted during this reporting	g period.	
Activity	Total Completed Perio	d This Completed	b Comments
nitial Site Work	0%	98%	
oncrete Work		100%	
nstall Aboveground Piping		100%	
nstall Belowground Piping		100%	
nstall Buildings		100%	
Cleanup / Restoration ⁵	0%	80%	
nstall Security Fence	0%	0%	
Problem Areas, Correctiv	e Actions and Effectiver	30001	
 No problem areas Non-Compliance Issues, No non-compliance Non-Compliance Issues f 	ce issues were identified d from Federal, State or Lo ce issues were identified d plicable	orting period. Effectiveness: uring reporting period. ocal Permitting Agencies	s and Responses:

⁵ Final cleanup and restoration will be completed in conjunction with Block Valve #7 and Pig Launcher / Receiver #4 within the border station yard.



D. Changes to Stream Crossings or Work in Environmental Sensitive Areas

TABLE 3 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period.

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period.