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November 27, 2024

Debbie-Anne Reese, Secretary
Federal Energy Regulatory Commission
888 First Street, N.E., Room 1A
Washington, D.C. 20426

Re: WBI Energy Transmission, Inc.
Wahpeton Expansion Project
Docket No. CP22-466-000
Weekly Status Report No. 52

Dear Ms. Reese:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 52 for the Wahpeton Expansion Project, in compliance with Environmental Condition 9 of the Appendix to the Federal Energy Regulatory Commission's October 23, 2023 Order Issuing Certificate in the above referenced docket.

The attached report addresses the status of the project from November 18, 2024 to November 24, 2024.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin
Vice President, Regulatory Affairs
and Transportation Services

Attachment

cc: via email
David Hanobic, FERC Environmental Project Manager
Dawn Ramsey, FERC
Official Service List



**WBI Energy Transmission, Inc.
Wahpeton Expansion Project
FERC Docket No. CP22-466-000**

Project Status Report No. 52
Reporting Period: 11-18-2024 – 11-24-2024

A. Update on Federal Authorizations

- WBI Energy has obtained all necessary federal permits and authorizations required for construction of the Wahpeton Expansion Project.

B. Construction Status – Pipeline Facilities

- Environmental Inspectors continue to conduct onsite environmental training as needed.
- A Winter Construction and Stabilization Plan was approved to address remaining activities in winter conditions. WBI Energy will follow the FERC’s Plan and Procedures along with the Winter Construction and Stabilization Plan to ensure Project areas are stabilized and erosion control devices remain effective during the winter months.

**TABLE 1-1
Wahpeton Expansion Pipeline**

Work Completed during Reporting Period:

- Completed drying the south portion of the pipeline.
- Continued repair and cleanup of anomaly (ACVG) locations that had been excavated for inspection.
- Continued cleanup activities, as conditions allowed.
- Seeding was suspended for the season. Remaining locations outside of cultivated cropland will be seeded in the spring of 2025.
- Continued maintenance of Project signage and erosion control devices.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Bores		68 of 68	
Cleanup	<1%	85%	Cleanup will continue as conditions allow pursuant to the Winter Construction and Stabilization Plan.
Seeding ¹	<1%	25%	Included applying straw mulch over seeded areas followed by a crimper to anchor the straw mulch.

¹ Approximately 52.5 acres (out of 70 acres requiring seeding) remain to be seeded and include roadside ditches, open rangeland (Sta. Nos. 1860+00 to 1922+00, 1941+66 to 1943+26, 2398+00 to 2400+00, and 2530+00 to 2534+00), three CRP tracts (MW 148, 164, 120) and the perimeter of the valve sites. These areas will be stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan and seeded in the spring of 2025.



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Final Tie-in and Commissioning	0%	0%	The pipeline is mechanically complete and the metering facilities have been tied in. Commissioning activities including purging and packing of the pipeline are scheduled for the week of November 25, 2024.
Hydrostatic Testing		2 of 2	
Appurtenant Facilities ²			
Valve Site #1 and Pig Launcher / Receiver #1 at MP 0.0		2 of 2	
Cleanup/Restoration		100%	
Valve Site #2 and Pig Launcher / Receiver #2 at MP 11.6		2 of 2	Valve setting needs to be painted.
Cleanup/Restoration	0%	95%	
Valve Site #3 at MP 23.4		1 of 1	
Cleanup/Restoration	0%	96%	
Valve Site #4 at MP 31.3		1 of 1	
Cleanup/Restoration	0%	50%	
Valve Site #5 and Pig Launcher / Receiver #3 at MP 39.5		2 of 2	Valve setting needs to be painted.
Cleanup/Restoration	0%	90%	
Valve Site #6 at MP 48.9		1 of 1	
Cleanup/Restoration	0%	96%	
Valve Site #7 and Pig Launcher / Receiver #4 at MP 60.5		2 of 2	
Cleanup/Restoration	0%	96%	
Work Planned for next Reporting Period and Schedule Changes:			
<ul style="list-style-type: none"> • Complete repair and cleanup of anomaly (ACVG) locations that have been excavated for inspection. <ul style="list-style-type: none"> ◦ With current weather conditions, the anomaly locations currently excavated will be repaired, backfilled, and topsoil spread or stabilized as conditions allow. The remaining anomaly locations will be investigated when conditions allow in the spring or summer of 2025 and in coordination with the impacted landowners. • Complete remaining commissioning activities including purging and packing of the pipeline. • Continue cleanup activities as conditions allow and begin cleanup of the construction yard. • Continue maintenance of Project signage and erosion control devices. 			

² Remaining pad construction and cleanup/restoration at Valve Sites 2, 3, 4, 5, 6, and 7 include spreading gravel and seeding of the valve site perimeters. The valve site perimeters will be stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan and seeded in the spring of 2025. Temporary fencing will be installed at Valve Sites 2, 4, 5, and 6 and the permanent fencing installed in the spring of 2025.

Problem Areas, Corrective Actions and Effectiveness:

On November 19, 2024, an approximate three- to five-gallon diesel fuel spill from an air compressor occurred at Valve Site 5 at approximately Station No. 2087+00 and impacted an approximate ten square foot area. Measures identified in the Spill Prevention, Control, and Countermeasure Plan were implemented to contain, clean up, and dispose of contaminated materials. Spill reports were completed by the Spill Coordinator and Environmental Inspector onsite, and the incident was reported using the North Dakota Department of Environmental Quality Unified Spill Reporting System. WBI Energy is the affected landowner.



Date: 11/19/2024

Location: Valve Site 5.

Notes: Discovered diesel spill.



Date: 11/19/2024

Location: Valve Site 5.

Notes: Oil booms and diapers were utilized to soak up diesel spill.



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Non-Compliance Issues, Corrective Actions and Effectiveness: None
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses: <ul style="list-style-type: none">No non-compliance issues were identified during reporting period. Copies included: Not applicable
Landowner Issues: None



Date: 11/18/2024
Location: Sta. No. 430+00
Notes: Backfilling after the inspection of an anomaly found in the pipeline.



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Date: 11/18/2024

Location: Sta. No. 1760+00

Notes: Seeding the construction right-of-way and additional temporary workspace for Bore 41.



Date: 11/18/2024

Location: Sta. No.1910+00

Notes: Removal of construction mats along the construction right-of-way.

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Date: 11/19/2024

Location: Sta. No. 720+00

Notes: Erosion control devices on construction mat along the construction right-of-way.



Date: 11/19/2024

Location: Sta. No. 835+00

Notes: Erosion control devices along the construction right-of-way.



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Date: 11/19/2024

Location: Valve Site 7 and Sta. No. 3100+00

Notes: Installed erosion control devices along edge of Valve Site 7.



Date: 11/20/2024

Location: Sta. No. 825+00

Notes: A pipeline anomaly investigation along the construction right-of-way.



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Date: 11/21/2024

Location: Sta. No. 480+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Date: 11/21/2024

Location: Sta. No. 3048+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.

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Date: 11/21/2024

Location: Sta. No. 461+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Date: 11/22/2024

Location: Sta. No. 2880+50

Notes: Inspection of an anomaly found in the pipeline.

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Date: 11/22/2024

Location: Sta. No. 2897+00

Notes: Backfilling after inspection of an anomaly found in the pipeline.



Date: 11/22/2024

Location: Sta. No. 3065+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline

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Date: 11/23/2024

Location: Sta. No. 435+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Date: 11/23/2024

Location: Sta. No. 485+00

Notes: Backfilling after inspection of an anomaly found in the pipeline.

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Date: 11/23/2024

Location: Sta. No. 1461+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Date: 11/23/2024

Location: Sta. No. 2478+00

Notes: Inspection of an anomaly found in the pipeline.

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Date: 11/23/2024

Location: Sta. No. 3040+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Date: 11/24/2024

Location: Sta. No. 1825+00

Notes: Installation of fencing along the construction right-of-way.

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Date: 11/24/2024

Location: Sta. No. 2532+00

Notes: Inspection of an anomaly found in the pipeline.



Date: 11/24/2024

Location: Sta. No. 2848+00

Notes: Backfilling after inspection of an anomaly found in the pipeline.



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C. Construction Status – Aboveground Facilities

TABLE 2-1 Modifications at Mapleton Compressor Station				
Work Completed during Reporting Period: <ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Install Aboveground Station Piping	0%	100%		
Install Belowground Station Piping	0%	100%		
Cleanup / Restoration ³	0%	100%		
Work Planned for next Reporting Period and Schedule Changes: <ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness: <ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness: <ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses: <ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

³ Final cleanup and restoration will be in conjunction with Block Valve #1 and Pig Launcher / Receiver #1 within the compressor station yard.



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TABLE 2-2
MDU- Kindred Border Station

Work Completed during Reporting Period:				
<ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Initial Site Work	0%	98%	4/	
Concrete Work		100%		
Install Aboveground Piping		100%		
Install Belowground Piping		100%		
Install Buildings		100%		
Cleanup / Restoration ⁴	0%	95%		
Install Security Fence		100%		
Work Planned for next Reporting Period and Schedule Changes:				
<ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses:				
<ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁴ Remaining initial site work, cleanup and restoration will be completed in conjunction with Block Valve #3 within the border station yard.



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TABLE 2-3 MDU- Wahpeton Border Station				
Work Completed during Reporting Period: <ul style="list-style-type: none"> No work was completed during this reporting period. 				
Activity	Total % Completed This Period	% of Total Job Completed	Comments	
Initial Site Work	0%	98%	5/	
Concrete Work		100%		
Install Aboveground Piping		100%		
Install Belowground Piping		100%		
Install Buildings		100%		
Cleanup / Restoration ⁵	0%	95%		
Install Security Fence		100%		
Work Planned for next Reporting Period and Schedule Changes: <ul style="list-style-type: none"> No work is planned for the next reporting period. 				
Problem Areas, Corrective Actions and Effectiveness: <ul style="list-style-type: none"> No problem areas were identified during reporting period. 				
Non-Compliance Issues, Corrective Actions and Effectiveness: <ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. 				
Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses: <ul style="list-style-type: none"> No non-compliance issues were identified during reporting period. Copies included: Not applicable				
Landowner Issues: None				
Date	Name	Milepost / Alignment Sheet #	Problem/Concern	Corrective Action

⁵ Remaining initial site work and cleanup and restoration will be completed in conjunction with Block Valve #7 within the border station yard.



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D. Changes to Stream Crossings or Work in Environmental Sensitive Areas

TABLE 3
Changes to Stream Crossings or
Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

- None during reporting period.

Schedule changes for work in other environmentally sensitive areas.

- None during reporting period.