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December 05, 2024

Debbie-Anne Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Wahpeton Expansion Project Docket No. CP22-466-000 Weekly Status Report No. 53

Dear Ms. Reese:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 53 for the Wahpeton Expansion Project, in compliance with Environmental Condition 9 of the Appendix to the Federal Energy Regulatory Commission's October 23, 2023 Order Issuing Certificate in the above referenced docket.

The attached report addresses the status of the project from November 25, 2024 to December 1, 2024.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Vice President, Regulatory Affairs and Transportation Services

Attachment

cc: via email David Hanobic, FERC Environmental Project Manager Dawn Ramsey, FERC Official Service List



Reporting Period: 11-25-2024 - 12-01-2024

### A. Update on Federal Authorizations

- WBI Energy has obtained all necessary federal permits and authorizations required for construction of the Wahpeton Expansion Project.
- On November 26, 2024, FERC granted approval to place the Project into service. WBI Energy placed Project facilities into service on December 1, 2024.

### B. <u>Construction Status – Pipeline Facilities</u>

- WBI Energy is following the FERC's Plan and Procedures and the approved Winter Construction and Stabilization Plan to address remaining activities in winter conditions and to ensure Project areas are stabilized and erosion control devices remain effective during the winter months.
- Environmental Inspectors continue to conduct onsite environmental training as needed.

### TABLE 1-1 Wahpeton Expansion Pipeline

### Work Completed during Reporting Period:

- Completed commissioning activities including purging and packing of the pipeline.
- Completed repair and continued cleanup of anomaly (ACVG) locations that had been excavated for inspection prior to the commissioning of the pipeline.
  - Topsoil was spread pursuant to the Winter Construction and Stabilization Plan.
  - Remaining anomaly locations will be investigated when conditions allow in the spring or summer of 2025 and in coordination with the impacted landowners.
- Continued cleanup activities including the removal of construction mats associated with Bore 64 (see photos below).
- Continued maintenance of Project signage and erosion control devices.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Bores		68 of 68	
Cleanup	2%	87%	Cleanup will continue as conditions allow pursuant to the Winter Construction and Stabilization Plan.
Seeding <sup>1</sup>	0%	25%	
Final Tie-in and Commissioning	100%	100%	
Hydrostatic Testing		2 of 2	

<sup>&</sup>lt;sup>1</sup> Approximately 52.5 acres (out of 70 acres requiring seeding) remain to be seeded and include roadside ditches, open rangeland (Sta. Nos. 1860+00 to 1922+00, 1941+66 to 1943+26, 2398+00 to 2400+00, and 2530+00 to 2534+00), three CRP tracts (MW 148, 164, 120) and the perimeter of the valve sites. These areas will be stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan and seeded in the spring of 2025.



Appurtenant Facilities <sup>2</sup>			
Valve Site #1 and Pig Launcher / Receiver #1 at MP 0.0		2 of 2	
Cleanup/Restoration		100%	
Valve Site #2 and Pig Launcher / Receiver #2 at MP 11.6		2 of 2	Valve setting needs to be painted.
Cleanup/Restoration	0%	95%	
Valve Site #3 at MP 23.4		1 of 1	
Cleanup/Restoration	0%	96%	
Valve Site #4 at MP 31.3		1 of 1	
Cleanup/Restoration	0%	50%	
Valve Site #5 and Pig Launcher / Receiver #3 at MP 39.5		2 of 2	Valve setting needs to be painted.
Cleanup/Restoration	0%	90%	
Valve Site #6 at MP 48.9		1 of 1	
Cleanup/Restoration	0%	96%	
Valve Site #7 and Pig Launcher / Receiver #4 at MP 60.5		2 of 2	
Cleanup/Restoration	0%	96%	

Work Planned for next Reporting Period and Schedule Changes:

• Continue cleanup of anomaly (ACVG) locations that had been excavated for inspection.

• With current weather conditions, the anomaly locations currently excavated will be backfilled and topsoil spread or stabilized as conditions allow.

- Continue construction right-of-way and valve site cleanup activities as conditions allow.
- Continue maintenance of Project signage and erosion control devices.

Problem Areas, Corrective Actions and Effectiveness: None

Non-Compliance Issues, Corrective Actions and Effectiveness: None

#### Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

 $<sup>^2</sup>$  Remaining pad construction and cleanup/restoration at Valve Sites 2, 3, 4, 5, 6, and 7 include spreading gravel and seeding of the valve site perimeters. The valve site perimeters will be stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan and seeded in the spring of 2025. Temporary fencing will be installed at Valve Sites 2, 4, 5, and 6 and the permanent fencing installed in the spring of 2025.





Date: 11/25/2024

Location: Sta. No. 1602+00

Notes: Backfilling after the inspection of an anomaly found in the pipeline.



Date: 11/25/2024 Location: Sta. No. 1879+00

Notes: Installation of fencing along the construction right-of-way.

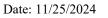




Date: 11/25/2024

Location: Sta. No.2138+00

Notes: Removal of construction debris along the construction right-of-way.



Location: Sta. No. 2328+00

Notes: Backfilling after the inspection of an anomaly found in the pipeline.







Date: 11/25/2024

Location: Sta. No.2532+00

Notes: Removal of construction debris along the construction right-of-way.



Date: 11/26/2024

Location: Sta. No.1982+00

Notes: Removal of construction debris along the construction right-of-way.





Date: 11/26/2024

Location: Sta. No. 1985+00

Notes: Backfilling after the inspection of an anomaly found in the pipeline.



Date: 11/26/2024 Location: Sta. No. 2098+00

Notes: Coating activities of an anomaly found in the pipeline.





Date: 11/26/2024

Location: Sta. No. 3052+00

Notes: Removal of construction mats along the construction right-of-way.



Date: 11/27/2024

Location: Sta. No. 1090+00

Notes: Coating activities of an anomaly found in the pipeline.

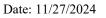




Date: 11/27/2024

Location: Sta. No. 1300+00

Notes: Backfilling after the inspection of an anomaly found in the pipeline.



Location: Sta. No. 1330+00

Notes: Topsoil spread after inspection of an anomaly found in the pipeline.







Date: 11/27/2024

Location: Sta. No. 2526+00

Notes: Backfilling after the inspection of an anomaly found in the pipeline.



Date: 11/27/2024

Location: Sta. No. 3052+00

Notes: Removal of construction mats along the construction right-of-way.

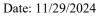




Date: 11/29/2024

Location: Sta. No. 2720+00 and Bore 64.

Notes: Looking west at removal of construction mats across construction right-of-way and additional temporary workspace (ATWS) for east side boring activities of Bore 64.



Location: Sta. No. 2715+00 and Bore 64.

Notes: Looking west at removal of construction mats across construction right-of-way and ATWS for east side boring activities of Bore 64.







Date: 11/29/2024

Location: Sta. No. 2560+00

Notes: Backfilled anomaly location.



Date: 11/29/2024

Location: Sta. No. 2880+00

Notes: Backfilling after the inspection of an anomaly found in the pipeline.





Date: 11/29/2024

Location: Sta. No. 3052+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Date: 11/30/2024

Location: Sta. No. 1820+00

Notes: Installed erosion control devices along the construction right-of-way.

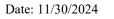




Date: 11/30/2024

Location: Sta. No. 2350+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Location: Sta. No. 2924+00

Notes: Graded topsoil after inspection of an anomaly found in the pipeline.







Date: 11/30/2024

Location: Sta. No. 2958+00

Notes: Graded topsoil after inspection of an anomaly found in the pipeline.



Date: 11/30/2024 Location: Sta. No. 3050+00

Notes: Graded topsoil after inspection of an anomaly found in the pipeline.

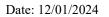




Date: 12/01/2024

Location: Sta. No. 2640+00

Notes: Removal of snow prior to spreading topsoil after inspection of an anomaly found in the pipeline.



Location: Sta. No. 27427+00

Notes: Looking west at removal of construction mats across construction right-of-way and ATWS for Bore 65 (front) and for east side boring activities of Bore 64.





Reporting Period: 11-25-2024 – 12-01-2024

# C. <u>Construction Status – Aboveground Facilities</u>

•	during Reporting		:I	
No work w	as completed duri	ng this reporting per	100.	
Act	ivity	Total % Completed Thi Period	is Completed	Comments
Install Aboveground	I Station Piping	0%	100%	
Install Belowground	Station Piping	0%	100%	
Cleanup / Restoration	on <sup>3</sup>	0%	100%	
No probler	m areas were iden	tified during reportin	<b>.</b>	
Non-Compliance I No non-co Non-Compliance I	m areas were iden ssues, Corrective mpliance issues w ssues from Feder mpliance issues w	Actions and Effect vere identified during	tiveness:   reporting period. Permitting Agencies and R	esponses:
No problem     Non-Compliance I     No non-co     Non-Compliance I     No non-co     No non-co	m areas were iden ssues, Corrective mpliance issues w ssues from Fede mpliance issues w Not applicable	Actions and Effect rere identified during ral, State or Local F	tiveness:   reporting period. Permitting Agencies and R	esponses:

<sup>&</sup>lt;sup>3</sup> Final cleanup and restoration will be in conjunction with Block Valve #1 and Pig Launcher / Receiver #1 within the compressor station yard.



Reporting Period: 11-25-2024 – 12-01-2024

No work w				
Ac	tivity	Total % Completed This Period	% of Total Job Completed	Comments
nitial Site Work		0%	98%	4/
Concrete Work			100%	
nstall Abovegroun	d Piping		100%	
nstall Belowground	d Piping		100%	
nstall Buildings			100%	
Neenun / Destarat	ion <sup>4</sup>	0%	95%	
Cleanup / Restoration <sup>4</sup>		070	9570	
nstall Security Fen Nork Planned for • No work i	nce r <b>next Reporting F</b> s planned for the n	Period and Schedule ext reporting period.	100%	
nstall Security Fen Nork Planned for No work i Problem Areas, C No proble Non-Compliance No non-co Non-Compliance	rece rece s planned for the n corrective Actions am areas were ider Issues, Corrective ompliance issues w Issues from Feder ompliance issues w Not applicable	Period and Schedule ext reporting period. and Effectiveness: tified during reporting e Actions and Effect vere identified during	100%       Changes:       period.       iveness:       reporting period.       ermitting Agencies and R	esponses:

<sup>&</sup>lt;sup>4</sup> Remaining initial site work, cleanup, and restoration will be completed in conjunction with Block Valve #3 within the border station yard.



Reporting Period: 11-25-2024 – 12-01-2024

Activity		Total % Completed This Period	% of Total Job Completed	Comments
nitial Site Work		0%	98%	5/
oncrete Work			100%	
stall Aboveground Pipir	ıg		100%	
stall Belowground Pipir	ng		100%	
stall Buildings			100%	
leanup / Restoration <sup>5</sup>		0%	95%	
stall Security Fence			100%	
•		xt reporting period.		
<ul> <li>Problem Areas, Correct</li> <li>No problem are</li> <li>Ion-Compliance Issues</li> <li>No non-complia</li> <li>Ion-Compliance Issues</li> </ul>	tive Actions as were ident s, Corrective ince issues we s from Feder ince issues we applicable	and Effectiveness: ified during reporting Actions and Effect ere identified during	veness: eporting period. ermitting Agencies and Re	esponses:

<sup>&</sup>lt;sup>5</sup> Remaining initial site work, cleanup, and restoration will be completed in conjunction with Block Valve #7 within the border station yard.



# D. Changes to Stream Crossings or Work in Environmental Sensitive Areas

#### TABLE 3 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period.

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period.