

1250 West Century Avenue Mailing Address: P.O. Box 5601 Bismarck, ND 58506-5601 (701) 530-1600

December 19, 2024

Debbie-Anne Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Wahpeton Expansion Project Docket No. CP22-466-000 Weekly Status Report No. 55

Dear Ms. Reese:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 55 for the Wahpeton Expansion Project, in compliance with Environmental Condition 9 of the Appendix to the Federal Energy Regulatory Commission's October 23, 2023 Order Issuing Certificate in the above referenced docket.

The attached report addresses the status of the project from December 9, 2024 to December 15, 2024.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Vice President, Regulatory Affairs and Transportation Services

Attachment

cc: via email David Hanobic, FERC Environmental Project Manager Dawn Ramsey, FERC Official Service List



Reporting Period: 12-09-2024 - 12-15-2024

A. Update on Federal Authorizations

- WBI Energy has obtained all necessary federal permits and authorizations required for construction of the Wahpeton Expansion Project.
- On November 26, 2024, FERC granted approval to place the Project into service. WBI Energy placed Project facilities into service on December 1, 2024.

B. <u>Construction Status – Pipeline Facilities</u>

- WBI Energy is following the FERC's Plan and Procedures and the approved Winter Construction and Stabilization Plan to address remaining activities in winter conditions and to ensure Project areas are stabilized and erosion control devices remain effective during the winter months.
- A FERC environmental inspection was conducted on December 10, 2024.
- Environmental Inspectors continue to conduct onsite environmental training as needed.
- No cleanup activities will occur from December 21, 2024 to January 5, 2025.

TABLE 1-1 Wahpeton Expansion Pipeline

Work Completed during Reporting Period:

- Continued cleanup of anomaly (ACVG) locations that had been excavated for inspection prior to the commissioning of the pipeline.
 - Topsoil was spread pursuant to the Winter Construction and Stabilization Plan.
 - Remaining anomaly locations will be investigated when conditions allow in the spring or summer of 2025 and in coordination with the impacted landowners.
- Continued cleanup activities.
- Continued maintenance of erosion control devices.

Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Bores		68 of 68	
Cleanup	<1%	90%	Cleanup will continue as conditions allow pursuant to the Winter Construction and Stabilization Plan.
Seeding ¹	0%	25%	

¹ Approximately 52.5 acres (out of 70 acres requiring seeding) remain to be seeded and include roadside ditches, open rangeland (Sta. Nos. 1860+00 to 1922+00, 1941+66 to 1943+26, 2398+00 to 2400+00, and 2530+00 to 2534+00), three CRP tracts (MW 148, 164, 120) and the perimeter of the valve sites. These areas will be stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan and seeded in the spring of 2025.



Reporting Period: 12-09-2024 – 12-15-2024

Final Tie-in and Commissioning		100%	
Hydrostatic Testing		2 of 2	
Appurtenant Facilities ²			
Valve Site #1 and Pig Launcher / Receiver #1 at MP 0.0		2 of 2	
Cleanup/Restoration		100%	
Valve Site #2 and Pig Launcher / Receiver #2 at MP 11.6		2 of 2	Valve setting will be painted in Spring 2025.
Cleanup/Restoration	<1%	95%	
Valve Site #3 at MP 23.4		1 of 1	
Cleanup/Restoration	<1%	96%	
Valve Site #4 at MP 31.3		1 of 1	
Cleanup/Restoration	<1%	50%	
Valve Site #5 and Pig Launcher / Receiver #3 at MP 39.5		2 of 2	Valve setting will be painted in Spring 2025.
Cleanup/Restoration	<1%	90%	
Valve Site #6 at MP 48.9		1 of 1	
Cleanup/Restoration	<1%	96%	
Valve Site #7 and Pig Launcher / Receiver #4 at MP 60.5		2 of 2	
Cleanup/Restoration	<1%	96%	
 Work Planned for next Reporti Complete cleanup of ar Continue cleanup activi Continue maintenance 	iomaly (ACVG) lo ties as conditions	cations that have been excavate allow.	ed for inspection.
Problem Areas, Corrective Act	ions and Effecti	veness: None	
Problem Areas, Corrective Act Non-Compliance Issues, Corre			

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses:
 No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

 $^{^2}$ Remaining pad construction and cleanup/restoration at Valve Sites 2, 3, 4, 5, 6, and 7 include the spreading of gravel and seeding of the valve site perimeters will be completed in the spring of 2025. The valve site perimeters have been stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan. Permanent fencing at Valve Sites 2, 4, 5, and 6 will be installed in the spring of 2025.

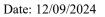




Date: 12/09/2024

Location: Sta. No. 722+87

Notes: Removal of construction debris along the construction right-of-way.



Location: Sta. No. 776+00

Notes: Removal of construction debris along the construction right-of-way.



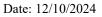




Date: 12/09/2024

Location: Sta. No. 1765+00 and Bore 41.

Notes: Removal of construction mats and debris along the construction right-of-way.



Location: Sta. No. 1765+00 and Bore 41.

Notes: Removal of construction mats along the construction right-of-way.



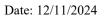




Date: 12/10/2024

Location: Sta. No. 1910+00

Notes: Removal of construction mats along the construction right-of-way.



Location: Sta. No. 1540+00



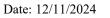




Date: 12/11/2024

Location: Sta. No. 2100+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Location: Sta. No. 2170+00



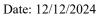




Date: 12/12/2024

Location: Sta. No. 615+00 and Valve Site 2.

Notes: Removal of construction debris.



Location: Sta. No. 1434+00



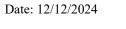




Date: 12/12/2024

Location: Sta. No. 1492+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Location: Sta. No.1656+00

Notes: Removal of construction mats along the construction right-of-way.



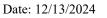




Date: 12/13/2024

Location: Sta. No. 488+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Location: Sta. No.1155+00







Date: 12/13/2024

Location: Sta. No. 1380+00

Notes: Spreading topsoil after inspection of an anomaly found in the pipeline.



Date: 12/14/2024

Location: Sta. No. 40+00





Date: 12/15/2024

Location: Sta. No. 610+00

Notes: Removal of erosion control devices along the construction right-of-way.



Reporting Period: 12-09-2024 – 12-15-2024

C. <u>Construction Status – Aboveground Facilities</u>

•	during Reporting		:I	
No work w	as completed duri	ng this reporting per	100.	
Act	ivity	Total % Completed Thi Period	is Completed	Comments
Install Aboveground	I Station Piping	0%	100%	
Install Belowground	Station Piping	0%	100%	
Cleanup / Restoration	on ³	0%	100%	
No probler	m areas were iden	tified during reportin	.	
Non-Compliance I No non-co Non-Compliance I	m areas were iden ssues, Corrective mpliance issues w ssues from Feder mpliance issues w	Actions and Effect vere identified during	tiveness: reporting period. Permitting Agencies and R	esponses:
No problem Non-Compliance I No non-co Non-Compliance I No non-co No non-co	m areas were iden ssues, Corrective mpliance issues w ssues from Fede mpliance issues w Not applicable	Actions and Effect rere identified during ral, State or Local F	tiveness: reporting period. Permitting Agencies and R	esponses:

³ Final cleanup and restoration will be in conjunction with Block Valve #1 and Pig Launcher / Receiver #1 within the compressor station yard.



Reporting Period: 12-09-2024 – 12-15-2024

i i tonio vai	of construction del	DIIS.		
Ac	tivity	Total % Completed This Period	% of Total Job Completed	Comments
nitial Site Work		0%	98%	4/
Concrete Work			100%	
nstall Abovegroun	d Piping		100%	
nstall Belowgroun	d Piping		100%	
nstall Buildings			100%	
Cleanup / Restorat	ion ⁴	<1%	95%	
nstall Security Fer	ice		100%	
No proble	em areas were ider Issues, Correctiv	and Effectiveness: ntified during reporting a Actions and Effection were identified during r	veness:	
 No non-c Non-Compliance 	Issues from Fede ompliance issues v Not applicable		ermitting Agencies and Re	sponses:

⁴ Remaining initial site work, cleanup, and restoration will be completed in conjunction with Block Valve #3 within the border station yard.



Reporting Period: 12-09-2024 – 12-15-2024

A	,	T () 0/		
Acti	ivity	Total % Completed This Period	% of Total Job Completed	Comments
itial Site Work		0%	98%	5/
oncrete Work			100%	
tall Aboveground	l Piping		100%	
tall Belowground	Piping		100%	
tall Buildings			100%	
	on ⁵	<1%	95%	
anup / Restoratio		-170	5070	
ork Planned for Continue of oblem Areas, Co	ce next Reporting F cleanup activities a prrective Actions	Period and Schedule as conditions allow.	100% Changes:	
Continue of the continue of the continue of the content of th	ce next Reporting F cleanup activities orrective Actions m areas were ider ssues, Correctiv mpliance issues w ssues from Fede mpliance issues w Not applicable	Period and Schedule as conditions allow. and Effectiveness: ntified during reporting e Actions and Effect were identified during r	100% Changes: period. veness: eporting period. ermitting Agencies and	Responses:

⁵ Remaining initial site work and cleanup, and restoration will be completed in conjunction with Block Valve #7 within the border station yard.



D. Changes to Stream Crossings or Work in Environmental Sensitive Areas

TABLE 3 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period.

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period.