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January 16, 2025

Debbie-Anne Reese, Secretary Federal Energy Regulatory Commission 888 First Street, N.E., Room 1A Washington, D.C. 20426

Re: WBI Energy Transmission, Inc. Wahpeton Expansion Project Docket No. CP22-466-000 Weekly Status Report No. 59

Dear Ms. Reese:

WBI Energy Transmission, Inc. (WBI Energy) herewith submits its Weekly Status Report No. 59 for the Wahpeton Expansion Project, in compliance with Environmental Condition 9 of the Appendix to the Federal Energy Regulatory Commission's October 23, 2023 Order Issuing Certificate in the above referenced docket.

The attached report addresses the status of the project from January 06, 2025 to January 12, 2025.

Should you have any questions or comments regarding this filing, please call the undersigned at (701) 530-1563.

Sincerely,

/s/ Lori Myerchin

Lori Myerchin Vice President, Regulatory Affairs and Transportation Services

Attachment

cc: via email David Hanobic, FERC Environmental Project Manager Dawn Ramsey, FERC Official Service List



Reporting Period: 01-06-2025 - 01-12-2025

A. Update on Federal Authorizations

- WBI Energy has obtained all necessary federal permits and authorizations required for construction of the Wahpeton Expansion Project.
- On November 26, 2024, FERC granted approval to place the Project into service. WBI Energy placed Project facilities into service on December 1, 2024.

B. <u>Construction Status – Pipeline Facilities</u>

- WBI Energy is following the FERC's Plan and Procedures and the approved Winter Construction and Stabilization Plan to address remaining activities in winter conditions and to ensure Project areas are stabilized and erosion control devices remain effective during the winter months.
- Environmental Inspectors continue to conduct onsite environmental training as needed.

	W	TABLE 1-1 Ahpeton Expansion Pipeline	
		struction right-of-way and contractor rol devices.	yard.
Activity	Total % Completed This Period	% of Total Job Completed	Comments
Pipeline			
Clearing / Grading		100%	
Stringing		100%	
Bending		100%	
Welding		100%	
Joint Coating		100%	
Ditching		100%	
Lowering		100%	
Backfill		100%	
Bores		68 of 68	
Cleanup	<1%	90%	Cleanup will continue as conditions allow pursuant to the Winter Construction and Stabilization Plan.
Seeding ¹	0%	25%	
Final Tie-in and Commissioning		100%	
Hydrostatic Testing		2 of 2	

¹ Approximately 52.5 acres (out of 70 acres requiring seeding) remain to be seeded and include roadside ditches, open rangeland (Sta. Nos. 1860+00 to 1922+00, 1941+66 to 1943+26, 2398+00 to 2400+00, and 2530+00 to 2534+00), three CRP tracts (MW 148, 164, 120) and the perimeter of the valve sites. These areas will be stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan and seeded in the spring of 2025.



Appurtenant Facilities² Valve Site #1 and Pig 2 of 2 Launcher / Receiver #1 at MP 0.0 Cleanup/Restoration 100% Valve Site #2 and Pig 2 of 2 Valve setting will be painted in Launcher / Receiver #2 at Spring 2025. MP 11.6 Cleanup/Restoration 0% 95% Valve Site #3 at MP 23.4 1 of 1 Cleanup/Restoration 0% 96% Valve Site #4 at MP 31.3 1 of 1 Cleanup/Restoration 0% 50% Valve Site #5 and Pig 2 of 2 Valve setting will be painted in Launcher / Receiver #3 at Spring 2025. MP 39.5 Cleanup/Restoration 0% 90% Valve Site #6 at MP 48.9 1 of 1 Cleanup/Restoration 0% 96% Valve Site #7 and Pig 2 of 2 Launcher / Receiver #4 at MP 60.5 Cleanup/Restoration 0% 96% Work Planned for next Reporting Period and Schedule Changes: Continue cleanup activities as conditions allow. Continue maintenance of erosion control devices. Problem Areas, Corrective Actions and Effectiveness: None Non-Compliance Issues, Corrective Actions and Effectiveness: None

Non-Compliance Issues from Federal, State or Local Permitting Agencies and Responses:

• No non-compliance issues were identified during reporting period.

Copies included: Not applicable

Landowner Issues: None

² Remaining pad construction and cleanup/restoration at Valve Sites 2, 3, 4, 5, 6, and 7 include the spreading of gravel and seeding of the valve site perimeters and will be completed in the spring of 2025. The valve site perimeters have been stabilized in accordance with the FERC Plan and the Winter Construction and Stabilization Plan. Permanent fencing at Valve Sites 2, 4, 5, and 6 will be installed in the spring of 2025.





Date: 1/06/2025

Location: Sta. No. 615+00 and Valve Site 2.

Notes: Looking northwest across the removal of the dewatering structure north of Valve Site 2.



Date: 1/07/2025

Location: Sta. No. 725+00

Notes: Removal of erosion control devices along the construction right-of-way.





Date: 1/07/2025

Location: Sta. No. 725+00

Notes: Removal of construction debris along the construction right-of-way.



Date: 1/07/2025

Location: Sta. No. 1303+00

Notes: Looking across construction right-of-way after removal of safety fencing.





Date: 1/08/2025

Location: Sta. No. 1605+00

Notes: Looking across construction right-of-way after removal of goal posts.



Date: 1/08/2025

Location: Sta. No. 1910+00

Notes: Removal of construction debris along the construction right-of-way.





Date: 1/08/2025

Location: Sta. No. 2016+00

Notes: Removal of erosion control devices along the construction right-of-way.



Date: 1/09/2025

Location: Sta. No. 1764+00

Notes: Looking across construction right-of-way after removal of goal posts.

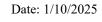




Date: 1/10/2025

Location: 4 Suns Contractor Yard

Notes: Removal of construction mats.



Location: Sta. No. 2465+00

Notes: Removal of safety fencing along the construction right-ofway.







Date: 1/11/2025

Location: 4 Suns Contractor Yard

Notes: Contractor yard conditions after removal of construction mats.



Reporting Period: 01-06-2025 – 01-12-2025

C. <u>Construction Status – Aboveground Facilities</u>

Work Completed of	• • •			
No work w	vas completed duri	ng this reporting perio	od.	
Act	ivity	Total % Completed This Period	% of Total Job Completed	Comments
Install Aboveground	d Station Piping		100%	
Install Belowground	Station Piping		100%	
Cleanup / Restorati	on ³		100%	
-		and Effectiveness: tified during reporting	period.	
No problet Non-Compliance I No non-cc Non-Compliance I	m areas were iden ssues, Corrective ompliance issues w ssues from Fede ompliance issues w	tified during reporting • Actions and Effect vere identified during	reporting period. remitting Agencies and R	Responses:
No problet Non-Compliance I No non-co Non-Compliance I No non-co	m areas were iden ssues, Corrective ompliance issues w ssues from Fede ompliance issues w Not applicable	tified during reporting Actions and Effect vere identified during ral, State or Local P	reporting period. remitting Agencies and R	Responses:

³ Final cleanup and restoration will be in conjunction with Block Valve #1 and Pig Launcher / Receiver #1 within the compressor station yard.



Reporting Period: 01-06-2025 – 01-12-2025

A	ctivity	Total % Completed This Period	% of Total Job Completed	Comments
tial Site Work		0%	98%	4/
ncrete Work			100%	
stall Abovegrou	nd Piping		100%	
stall Belowgroui	nd Piping		100%	
stall Buildings	-		100%	
		a a i (0.50/	
anup / Restora	ation ⁴	0%	95%	
tall Security Fe ork Planned fo • Continue oblem Areas,	ence or next Reporting F e cleanup activities a Corrective Actions	Period and Schedule (as conditions allow. and Effectiveness:	100%	
Continue roblem Areas, No problem on-Compliance No non- No non- No non-	ence or next Reporting F e cleanup activities a Corrective Actions lem areas were ider e Issues, Correctiv compliance issues v e Issues from Fede compliance issues v d: Not applicable	Period and Schedule (as conditions allow. and Effectiveness: ntified during reporting e Actions and Effectiveness were identified during re	100% Changes: period. veness: eporting period. rmitting Agencies and F	lesponses:

⁴ Remaining initial site work, cleanup, and restoration will be completed in conjunction with Block Valve #3 within the border station yard.



Reporting Period: 01-06-2025 – 01-12-2025

No work				
Ac	tivity	Total % Completed This Period	% of Total Job Completed	Comments
nitial Site Work		0%	98%	5/
Concrete Work			100%	
nstall Abovegroun	d Piping		100%	
nstall Belowgroun	d Piping		100%	
nstall Buildings			100%	
	_	a a i i	a = 6 (
eanup / Restorat	tion ⁵	0%	95%	
Istall Security Fer Vork Planned for Continue	nce r next Reporting P cleanup activities a	2eriod and Schedule C as conditions allow.	100%	
Continue Problem Areas, C No proble Ion-Compliance No non-ce Ion-Compliance	nce r next Reporting P cleanup activities a corrective Actions em areas were iden Issues, Corrective ompliance issues v Issues from Fede ompliance issues v Not applicable	Period and Schedule C as conditions allow. and Effectiveness: antified during reporting p e Actions and Effective vere identified during re	100% Changes: period. veness: eporting period. rmitting Agencies and	Responses:

⁵ Remaining initial site work and cleanup, and restoration will be completed in conjunction with Block Valve #7 within the border station yard.



D. Changes to Stream Crossings or Work in Environmental Sensitive Areas

TABLE 3 Changes to Stream Crossings or Work in Environmental Sensitive Areas

Schedule changes to stream crossings.

• None during reporting period.

Schedule changes for work in other environmentally sensitive areas.

• None during reporting period.